



0000088707

51

ORIGINAL

**BEFORE THE ARIZONA POWER PLANT AND
TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION)
OF ARIZONA SOLAR ONE, LLC., IN)
CONFORMANCE WITH THE)
REQUIREMENTS OF ARIZONA REVISED)
STATUTES §§ 40-360, *et seq.*, FOR A)
CERTIFICATE OF ENVIRONMENTAL)
COMPATIBILITY AUTHORIZING THE)
CONSTRUCTION OF THE SOLANA)
GENERATING STATION, LOCATED IN)
SECTION 9, TOWNSHIP 6 SOUTH, RANGE)
7 WEST, MARICOPA COUNTY, ARIZONA.)

Docket No. L-00000GG-08-0407-00139

Case No. 139

Arizona Corporation Commission

DOCKETED

SEP 15 2008

DOCKETED BY

mm

IN THE MATTER OF THE APPLICATION)
OF ARIZONA SOLAR ONE, LLC., IN)
CONFORMANCE WITH THE)
REQUIREMENTS OF ARIZONA REVISED)
STATUTES §§ 40-360, *et seq.*, FOR A)
CERTIFICATE OF ENVIRONMENTAL)
COMPATIBILITY AUTHORIZING THE)
CONSTRUCTION OF THE SOLANA GEN-)
TIE, WHICH ORIGINATES AT THE)
SOLANA GENERATING STATION,)
LOCATED IN SECTION 9, TOWNSHIP 6)
SOUTH, RANGE 7 WEST, MARICOPA)
COUNTY, AND TERMINATES AT THE)
PANDA 230 kV SUBSTATION, LOCATED)
IN SECTION 20, TOWNSHIP 5 SOUTH,)
RANGE 4 WEST, GILA BEND, ARIZONA.)

Docket No. L-00000GG-08-0408-00140

Case No. 140

AZ CORP COMMISSION
DOCKET CONTROL

2008 SEP 15 PM 2:54

RECEIVED

**NOTICE OF FILING WITNESS SUMMARIES AND
PROPOSED FORMS OF CERTIFICATES OF ENVIRONMENTAL COMPATIBILITY**

Pursuant to Chairman Foreman's August 6, 2008 Procedural Order, Arizona Solar One, LLC ("Applicant") files the attached witness summaries of Kate Maracas, Hank Price, Pat Dinkel, Larry Killman, Kenda Pollio, and Jessica Wilton. Applicant is also filing with this Notice proposed forms of Certificates of Environmental Compatibility.

1 RESPECTFULLY SUBMITTED this 15th day of September, 2008.

2 LEWIS AND ROCA LLP

3 *Matt Bingham for*

4 Thomas H. Campbell

5 Albert H. Acken

6 40 N. Central Avenue

7 Phoenix, Arizona 85004

8 Attorneys for Arizona Public Service Company

9 **ORIGINAL** and twenty-five (25) copies
10 of the foregoing filed this 15th day
11 of September, 2008, with:

12 The Arizona Corporation Commission
13 Utilities Division – Docket Control
14 1200 W. Washington Street
15 Phoenix, Arizona 85007

16 **COPY** of the foregoing hand-delivered
17 and served electronically
18 this 15th day of September, 2008, to:

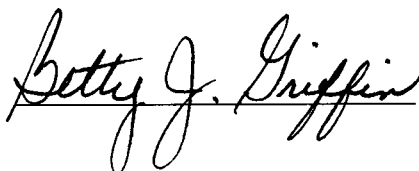
19 John Foreman, Chairman
20 Arizona Power Plant and Transmission Line Siting Committee
21 Office of the Attorney General
22 PAD/CPA
23 1275 W. Washington Street
24 Phoenix, Arizona 85007

25 Charles H. Hains
26 Legal Division
Arizona Corporation Commission
1200 W. Washington Street
Phoenix, Arizona 85007

1 **COPY** of the foregoing mailed
2 this 15th day of September, 2008, to:

3 Timothy M. Hogan
4 202 E. McDowell Road
5 Suite 153
6 Phoenix, Arizona 85004
7 Attorneys for Sierra Club – Grand Canyon Chapter

8 Jay Moyes
9 Jeffrey Zimmerman
10 Moyes Sellers & Sims
11 1850 N. Central Avenue
12 Suite 1100
13 Phoenix, Arizona 85004
14 Attorneys for Paloma Irrigation and Drainage District

15
16
17
18
19
20
21
22
23
24
25
26


**Arizona Solar One, LLC Construction Project
Docket No. L-00000GG-08-0407-00139**

**Arizona Solar One, LLC Transmission Project
Docket No. L-00000GG-08-0408-00140**

First Witness Panel

**Witness Summary
Of
Kate Maracas and Hank Price**

The first witness panel will consist of Kate Maracas, Vice President of Arizona Operations, and Hank Price, Vice President for Technology Development. Ms. Maracas will provide background about the Applicant and the Abengoa organization. She will describe Abengoa's solar power development experience. Ms. Maracas will describe the project, including its output, site location, selection process and the 230kV transmission line. She will explain the route selection process and route alternatives for the 230kV transmission line. She will identify the corridor widths and the total cost of the project. She will discuss the type of transmission facilities to be used and the schedule for the development and construction of the project. Ms. Maracas will describe the need for the project and the benefits to be gained from the project, both environmental and economic.

Mr. Price will provide a discussion of the project design and operation, including a description of the major components, such as the solar field, power block, thermal energy storage and the transfer fluid system. He will describe prior uses of the technology. He will also discuss the water usage of the plant.

**Arizona Solar One, LLC Construction Project
Docket No. L-00000GG-08-0407-00139**

**Arizona Solar One, LLC Transmission Project
Docket No. L-00000GG-08-0408-00140**

Second Witness Panel

**Witness Summary
Of
Pat Dinkel**

The second witness panel will consist of one witness, Pat Dinkel, Director of Resource Acquisition and Renewable Energy for Arizona Public Service Company. Mr. Dinkel will describe the renewable resource requirements adopted by the Arizona Corporation Commission and explain how this project will help APS meet those requirements. He will also explain how this project will provide APS with firm, reliable, fixed-price power that will help APS meet its needs for future additional power as well as its need to diversify its power resources.

**Arizona Solar One, LLC Construction Project
Docket No. L-00000GG-08-0407-00139**

**Arizona Solar One, LLC Transmission Project
Docket No. L-00000GG-08-0408-00140**

Third Witness Panel

**Witness Summary
Of
Larry Killman, Kenda Pollio, and Jessica Wilton**

The third panel will consist of three environmental witnesses, Larry Killman, Kenda Pollio, and Jessica Wilton (collectively the "Environmental Panel"). Mr. Killman, Ms. Pollio, and Ms. Wilton facilitated the public outreach efforts and conducted the environmental analyses for Solana Generation Station and Solana Gen-Tie ("Project"). Their testimony will include a discussion of the public outreach program, the environmental siting process, a video tour of the preferred route and alternatives, and a summary of the environmental analyses' results. With respect to the public outreach program, the Environmental Panel will describe the public process phases and summarize the outreach methods used. Regarding the siting process, the Environmental Panel will describe the selection criteria used to identify the power plant site and explain the data collection and data evaluation processes undertaken for the Project. For the video tour, the Environmental Panel will present a video showing the plant site, preferred route, transmission line, and transmission line alternatives. In the discussion of the environmental analyses' results, the Environmental Panel will present findings and conclusions with respect to land use, visual resources (including simulations from key observation points), noise, cultural resources, biological resources, and air quality, and will provide their expert opinion concerning the environmental compatibility of the Project. More details with respect to the Environmental Panel's testimony are contained in the presentation slides, which have been provided to the Siting Committee and the intervenors.

**BEFORE THE ARIZONA POWER PLANT AND
TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION)
OF ARIZONA SOLAR ONE, LLC., IN) Docket No. L-00000GG-08-0407-00139
CONFORMANCE WITH THE)
REQUIREMENTS OF ARIZONA REVISED)
STATUTES §§ 40-360, *et seq.*, FOR A) Case No. 139
CERTIFICATE OF ENVIRONMENTAL)
COMPATIBILITY AUTHORIZING THE)
CONSTRUCTION OF THE SOLANA)
GENERATING STATION, LOCATED IN)
SECTION 9, TOWNSHIP 6 SOUTH, RANGE)
7 WEST, MARICOPA COUNTY, ARIZONA.)
_____)

CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (the "Committee") held public hearings on September 22 and 23, 2008 and October 14 and 15, 2008, in conformance with the requirements of Arizona Revised Statutes ("A.R.S.") §§ 40-360, *et seq.*, for the purpose of receiving evidence and deliberating on the Application of Arizona Solar One, LLC ("Applicant") for a Certificate of Environmental Compatibility ("Certificate") in the above-captioned case (the "Project").

The following members and designees of members of the Committee were present at one or more of the hearings for the evidentiary presentations and/or for the deliberations:

John Foreman	Chairman, Designee for Arizona Attorney General, Terry Goddard
Paul Rasmussen	Designee for Director, Arizona Department of Environmental Quality
Gregg Houtz	Designee for Director, Arizona Department of Water Resources
Jack Haenichen	Designee for Director, Energy Office, Arizona Department of Commerce

David Eberhart	Designee for Chairman, Arizona Corporation Commission
Michael Biesemeyer	Appointed Member
Jeff McGuire	Appointed Member
Patricia Noland	Appointed Member
Michael Palmer	Appointed Member
Michael Whalen	Appointed Member
Barry Wong	Appointed Member

Applicant was represented by Thomas H. Campbell and Albert H. Acken of Lewis and Roca LLP. Arizona Corporation Commission ("ACC" or "Commission") Staff, represented by Charles H. Hains and Amanda Ho, the Sierra Club-Grand Canyon Chapter, represented by Timothy M. Hogan, and the Paloma Irrigation and Drainage District, represented by Jay Moyes and Jeffrey Zimmerman, were granted intervention pursuant to A.R.S. § 40-360.05.

At the conclusion of the hearings, the Committee, having received the Application, the appearances of the parties, the evidence, testimony and exhibits presented at the hearings, and being advised of the legal requirements of A.R.S. §§ 40-360 to 40-360.13, upon motion duly made and seconded, voted __ to __ to grant Applicant this Certificate of Environmental Compatibility (Line Siting Case No. 139) for the Project.

The Project as approved consists of a 280 MW gross output (250 MW nominal output) concentrated solar power electric generating plant located on an approximately 3000-acre site west of the Town of Gila Bend, in Maricopa County, Arizona. A general location map of the Project is set forth in **Exhibit A**.

...

...

...

CONDITIONS

This Certificate is granted upon the following conditions:

1. The Applicant shall obtain all required approvals and permits necessary to construct the Project.
2. The Applicant shall comply with all existing applicable ordinances, master plans and regulations of the State of Arizona, the County of Maricopa, the United States, and any other governmental entities having jurisdiction.
3. This authorization to commence construction of the Project shall expire seven years from the date the Certificate is approved by the Commission; provided, however, that prior to such expiration the Applicant or its assignees may request that the Commission extend this time limitation.
4. The Applicant will provide to the Commission copies of the Project's executed interconnection agreement.
5. The Applicant shall comply with the notice and salvage requirements of the Arizona Native Plant Law and shall, to the extent feasible, minimize the destruction of native plants during Project construction.
6. Pursuant to A.R.S. § 41-844, if any archaeological, paleontological or historical site or object that is at least fifty years old is discovered on state, county or municipal land during Project-related activities, the person in charge shall promptly report the discovery to the Director of the Arizona State Museum, and in consultation with the Director, shall immediately take all reasonable steps to secure and maintain the preservation of the discovery. If human remains and/or funerary objects are encountered on private land during the course of any ground-disturbing activities relating to the development of the subject property, Applicant shall cease work on the affected area of the Project and notify the Director of the Arizona State Museum pursuant to A.R.S. § 41-865.

- 1 7. Within 120 days of the Commission decision granting this Certificate, Applicant will
2 erect and maintain at the site a sign advising:
 - 3 (a) That the site has been approved for the construction of a 280 MW generating
4 facility;
 - 5 (b) The expected date of completion of the Project;
 - 6 (c) A phone number for public information regarding the Project;
 - 7 (d) The name of the Project;
 - 8 (e) The name of the Applicant; and
 - 9 (f) The Applicant's website.
- 10 8. In connection with the construction of the Project, Applicant shall use commercially
11 reasonable efforts, where feasible to give due consideration to use of qualified Arizona
12 contractors.
- 13 9. The Applicant shall provide copies of this Certificate to the Maricopa County Planning
14 and Development Department, the Arizona State Land Department, the State Historic
15 Preservation Office, and the Arizona Game and Fish Department.
- 16 10. Prior to the date this Project is put into commercial service, the Applicant shall provide
17 known homebuilders and developers within one mile of the Project the identity,
18 location, and a pictorial depiction of the type of power line being constructed,
19 accompanied by a written description, and encourage the developers and homebuilders
20 to include this information in the developers' and homebuilders' homeowners'
21 disclosure statements.
- 22 11. The Applicant shall submit a self-certification letter annually, identifying progress
23 made with respect to each condition contained in the Certificate, including which
24 conditions have been met. Each letter shall be submitted to the Utilities Division
25 Director on December 1, beginning in 2009. Attached to each certification letter shall
26 be documentation explaining how compliance with each condition was achieved.

Copies of each letter along with the corresponding documentation shall be submitted to the Arizona Attorney General and Department of Commerce Energy Office. The requirement for the self-certification shall expire on the date the Project is placed into operation.

FINDINGS OF FACT AND CONCLUSIONS OF LAW

This Certificate incorporates the following findings of fact and conclusions of law:

1. The Project is in the public interest because it aids the state in meeting the need for an adequate, economical and reliable supply of electric power.
2. In balancing the need for the Project with its effect on the environment and ecology of the state, the conditions placed on the Certificate by the Committee effectively minimize its impact on the environment and ecology of the state.
3. The conditions placed on the Certificate by the Committee resolve matters concerning the need for the Project and its impact on the environment and ecology of the state raised during the course of proceedings, and as such, serve as the findings on the matters raised.
4. In light of these conditions, the balancing in the broad public interest results in favor of granting the Certificate.

THE ARIZONA POWER PLANT AND
TRANSMISSION LINE SITING COMMITTEE

Hon. John Foreman, Chairman

BEFORE THE ARIZONA POWER PLANT AND
TRANSMISSION LINE SITING COMMITTEE

IN THE MATTER OF THE APPLICATION)
OF ARIZONA SOLAR ONE, LLC., IN) Docket No. L-00000GG-08-0408-00140
CONFORMANCE WITH THE)
REQUIREMENTS OF ARIZONA REVISED)
STATUTES §§ 40-360, *et seq.*, FOR A) Case No. 140
CERTIFICATE OF ENVIRONMENTAL)
COMPATIBILITY AUTHORIZING THE)
CONSTRUCTION OF THE SOLANA GEN-)
TIE, WHICH ORIGINATES AT THE)
SOLANA GENERATING STATION,)
LOCATED IN SECTION 9, TOWNSHIP 6)
SOUTH, RANGE 7 WEST, MARICOPA)
COUNTY, AND TERMINATES AT THE)
PANDA 230 kV SUBSTATION, LOCATED)
IN SECTION 20, TOWNSHIP 5 SOUTH,)
RANGE 4 WEST, GILA BEND, ARIZONA.)

CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (the "Committee") held public hearings on September 22 and 23, 2008 and October 14 and 15, 2008, all in conformance with the requirements of Arizona Revised Statutes ("A.R.S.") §§ 40-360, *et seq.*, for the purpose of receiving evidence and deliberating on the Application of Arizona Solar One, LLC ("Applicant") for a Certificate of Environmental Compatibility ("Certificate") in the above-captioned case (the "Project").

The following members and designees of members of the Committee were present at one or more of the hearings for the evidentiary presentations and/or for the deliberations:

John Foreman	Chairman, Designee for Arizona Attorney General, Terry Goddard
--------------	---

Paul Rasmussen	Designee for Director, Arizona Department of Environmental Quality
----------------	---

1	Gregg Houtz	Designee for Director, Arizona Department of Water Resources
2		
3	Jack Haenichen	Designee for Director, Energy Office, Arizona Department of Commerce
4		
5	David Eberhart	Designee for Chairman, Arizona Corporation Commission
6		
7	Michael Biesemeyer	Appointed Member
8		
9	Jeff McGuire	Appointed Member
10		
11	Patricia Noland	Appointed Member
12		
13	Michael Palmer	Appointed Member
14		
15	Michael Whalen	Appointed Member
16		
17	Barry Wong	Appointed Member
18		

13 Applicant was represented by Thomas H. Campbell and Albert H. Acken of Lewis and
14 Roca LLP. Arizona Corporation Commission ("ACC" or "Commission") Staff, represented by
15 Charles H. Hains and Amanda Ho, the Sierra Club-Grand Canyon Chapter, represented by
16 Timothy M. Hogan, and the Paloma Irrigation and Drainage District, represented by Jay Moyes
17 and Jeffrey Zimmerman, were granted intervention pursuant to A.R.S. § 40-360.05.

18 At the conclusion of the hearings, the Committee, having received the Application, the
19 appearances of the parties, the evidence, testimony and exhibits presented at the hearings, and
20 being advised of the legal requirements of A.R.S. §§ 40-360 to 40-360.13, upon motion duly
21 made and seconded, voted __ to __ to grant Applicant this Certificate of Environmental
22 Compatibility (Line Siting Case No. 140) for the Project.

23 The Project as approved consists of approximately 20 miles of 230 kV transmission line
24 and required substation facilities and modifications. The single-circuit may be constructed on
25 either single-circuit or double-circuit towers. A general location map of the Project, described
26 herein, is set forth in **Exhibit A**.

1 The Project will originate at a new 230 kV substation within the Solana Generating Station
2 site (Line Siting Case No. 139, proceeding concurrently with this case), located in Section 9,
3 Township 6 South, Range 7 West, Maricopa County, Arizona. From the new substation within
4 the Solana site, the Project will head to the intersection of Painted Rock Dam Road and Powerline
5 Road. The Project will end at the existing Panda Substation (Line Siting Case No. 99) located in
6 Section 20, Township 5 South, Range 4 West, Gila Bend, Arizona. From the intersection of
7 Painted Rock Dam Road and Powerline Road, the Project's route will be as follows:

- 8 • A 1,000 foot-wide corridor that extends east for approximately 12 miles, in an alignment
9 parallel to Powerline Road, to the Gila Bend Substation. The corridor width includes 500
10 feet north and 500 feet south of Powerline Road.
- 11 • A 1,000 foot-wide corridor that extends north for two miles, along the alignment of the
12 existing APS 230 kV Gila Bend transmission line (Line Siting Case No. 26), to
13 Watermelon Road. The corridor width includes 500 feet east and 500 feet west of the APS
14 230 kV Gila Bend to Gila River transmission line.
- 15 • A 2,000 foot-wide corridor that extends east, in an alignment parallel to Watermelon
16 Road, to the Panda 230 kV Substation. The corridor width includes 1,000 feet north and
17 1,000 feet south of Watermelon Road.

18 CONDITIONS

19 This Certificate is granted upon the following conditions:

- 20 1. The Applicant shall obtain all required approvals and permits necessary to construct
21 the Project.
- 22 2. The Applicant shall comply with all existing applicable ordinances, master plans and
23 regulations of the State of Arizona, the County of Maricopa, the United States, and any
24 other governmental entities having jurisdiction.
- 25 3. This authorization to commence construction of the Project shall expire seven years
26 from the date the Certificate is approved by the Commission; provided, however, that

1 prior to such expiration the Applicant or its assignees may request that the Commission
2 extend this time limitation

3 4. The Applicant shall make every reasonable effort to identify and correct, on a case-
4 specific basis, all complaints of interference with radio or television signals from
5 operation of the transmission lines and related facilities addressed in this Certificate.
6 The Applicant shall maintain written records for a period of five years of all
7 complaints of radio or television interference attributable to operation, together with
8 the corrective action taken in response to each complaint. All complaints shall be
9 recorded to include notations on the corrective action taken. Complaints not leading to
10 a specific action or for which there was no resolution shall be noted and explained.

11 5. The Applicant shall comply with the notice and salvage requirements of the Arizona
12 Native Plant Law and shall, to the extent feasible, minimize the destruction of native
13 plants during Project construction.

14 6. Pursuant to A.R.S. § 41-844, if any archaeological, paleontological or historical site or
15 object that is at least fifty years old is discovered on state, county or municipal land
16 during Project-related activities, the person in charge shall promptly report the
17 discovery to the Director of the Arizona State Museum, and in consultation with the
18 Director, shall immediately take all reasonable steps to secure and maintain the
19 preservation of the discovery. If human remains and/or funerary objects are
20 encountered on private land during the course of any ground-disturbing activities
21 relating to the development of the subject property, Applicant shall cease work on the
22 affected area of the Project and notify the Director of the Arizona State Museum
23 pursuant to A.R.S. § 41-865.

24 7. Before construction on this Project may commence, the Applicant must file a
25 construction mitigation and restoration plan ("Plan") with ACC Docket Control.
26 Where practicable, the Plan should specify the Applicant's plans for construction

1 access and methods to minimize impacts to wildlife and minimize vegetation
2 disturbance outside of the Project right-of-way.

3 8. Within 120 days of the Commission decision granting this Certificate, Applicant will
4 post signs in public rights-of-way giving notice of the Project corridor to the extent
5 authorized by law. The Applicant shall place signs in prominent locations at
6 reasonable intervals such that the public is notified along the full length of the
7 transmission line until the transmission structures are constructed. To the extent
8 practicable, within 45 days of securing easement or right-of-way for the Project, the
9 Applicant shall erect and maintain signs providing public notice that the property is the
10 site of a future transmission line. Such signage shall be no smaller than a normal
11 roadway sign. The signs shall advise:

12 (a) That the site has been approved for the construction of Project facilities;

13 (b) The expected date of completion of the Project facilities;

14 (c) A phone number for public information regarding the Project;

15 (d) The name of the Project;

16 (e) The name of the Applicant; and

17 (f) The Applicant's website.

18 9. The Applicant shall provide copies of this Certificate to the Town of Gila Bend, the
19 Maricopa County Planning and Development Department, the Arizona State Land
20 Department, the State Historic Preservation Office, and the Arizona Game and Fish
21 Department.

22 10. Prior to the date this Project is put into commercial service, the Applicant shall provide
23 known homebuilders and developers within one mile of the center line of the
24 Certificated route the identity, location, and a pictorial depiction of the type of power
25 line being constructed, accompanied by a written description, and encourage the
26

1 developers and homebuilders to include this information in the developers' and
2 homebuilders' homeowners' disclosure statements.

3 11. Before commencing construction of Project facilities located parallel to and within 100
4 feet of any existing natural gas or hazardous liquid pipeline, the Applicant shall:

5 (a) Perform the appropriate grounding and cathodic protection studies to show that
6 the Project's location parallel to and within 100 feet of such pipeline results in
7 no material adverse impacts to the pipeline or to public safety when both the
8 pipeline and the Project are in operation. If material adverse impacts are noted
9 in the studies, Applicant shall take appropriate steps to ensure that such
10 material adverse impacts are mitigated. Applicant shall provide to
11 Commission Staff reports of studies performed; and

12 (b) Perform a technical study simulating an outage of the Project that may be
13 caused by the collocation of the Project parallel to and within 100 feet of the
14 existing natural gas or hazardous liquid pipeline. This study should either:
15 i) show that such outage does not result in customer outages; or ii) include
16 operating plans to minimize any resulting customer outages. Applicant shall
17 provide a copy of this study to Commission Staff.

18 12. Applicant will follow the latest WECC/NERC planning standards as approved by the
19 Federal Energy Regulatory Commission, and National Electrical Safety Code
20 construction standards.

21 13. The Applicant shall submit a self-certification letter annually, identifying progress
22 made with respect to each condition contained in the Certificate, including which
23 conditions have been met. Each letter shall be submitted to the Utilities Division
24 Director on December 1, beginning in 2009. Attached to each certification letter shall
25 be documentation explaining how compliance with each condition was achieved.
26 Copies of each letter along with the corresponding documentation shall be submitted to

1 the Arizona Attorney General and Department of Commerce Energy Office. The
2 requirement for the self-certification shall expire on the date the Project is placed into
3 operation.

4 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

5 This Certificate incorporates the following findings of fact and conclusions of law:

- 6 1. The Project is in the public interest because it aids the state in meeting the need for an
7 adequate, economical and reliable supply of electric power.
- 8 2. In balancing the need for the Project with its effect on the environment and ecology of
9 the state, the conditions placed on the Certificate by the Committee effectively
10 minimize its impact on the environment and ecology of the state.
- 11 3. The conditions placed on the Certificate by the Committee resolve matters concerning
12 the need for the Project and its impact on the environment and ecology of the state
13 raised during the course of proceedings, and as such, serve as the findings on the
14 matters raised.
- 15 4. In light of these conditions, the balancing in the broad public interest results in favor of
16 granting the Certificate.

17 THE ARIZONA POWER PLANT AND
18 TRANSMISSION LINE SITING COMMITTEE

19
20
21

Hon. John Foreman, Chairman
22
23
24
25
26